Table 1. Summary of Natural Gas Production in the United States, 1993-1999
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
1993 Total 1994 Total 1995 Total 1996 Total	22,726 23,581 23,744 24,052	3,103 3,231 3,565 3,510	414 412 388 518	227 228 284 272	18,982 19,710 19,506 19,751	886 889 908 958	18,095 18,821 18,599 18,793
1997							
January	2,089	305	50	25	1,709	83	1,626
February	1,905	289	46	22	1,549	75	1,474
March	2,103	311	51	23	1,720	83	1,636
April	1,993	285	48	22	1,639	80	1,559
May	2,041	268	50	22	1,702	83	1,619
June	1,952	275	47	18	1,612	78	1,534
July	2,020	272	51	23	1,674	81	1,593
August	2,022	279	52	21	1,671	81	1,590
September	1,988	285	50	21	1,632	79	1,553
October	2,057	307	51	20	1,678	81	1,597
November	1,999	302	52	19	1,626	79	1,547
December	2,044	314	52	22	1,655	80	1,575
Total	24,213	3,492	599	256	19,866	964	18,902
1998							
January	E2,116	^E 332	E 46	E22	E1,717	E83	[€] 1,633
February	E1,901	^E 294	^E 42	^E 18	^E 1,547	E 75	E1,472
March	E2,083	^E 321	[€] 45	^E 21	[€] 1,696	^E 82	[€] 1,613
April	E2,003	E 306	^E 44	^E 21	E1,632	€ 79	E1,553
May	E2,063	^E 318	^E 43	^E 20	E1,682	^E 82	E1,600
June	E1,996	^E 294	^E 44	^E 22	E1,636	€ 79	[€] 1,557
July	E2,019	^E 295	^E 45	E23	E1,656	E 80	^E 1,576
August	E2,038	E291	E 45	E24	E1,677	<u></u> 81	[€] 1,596
September	^E 1,968	E274	^E 44	E22	E1,628	^E 79	^E 1,549
October	E2,053	E314	E44	E22	E1,672	E81	E1,591
November	E1,993	E313	^E 45	E23	E1,612	^E 78	E1,534
December	[€] 2,066	ĕ 329	[€] 44	E 23	E1,670	[€] 81	^E 1,589
Total	E24,297	E3,682	^E 531	^E 261	E19,824	^E 961	E18,862
1999							
January	RE2,062	RE335	^E 44	RE21	^{RE} 1,662	^E 81	^{RE} 1,581
February	^{RE} 1,861	^{RE} 290	^E 41	^{RE} 19	^{RE} 1,510	E 73	^{RE} 1,437
March	^{RE} 2,067	[€] 326	[€] 45	RE22	^{RE} 1,675	^E 81	^{RE} 1,594
April	^{RE} 1,954	[€] 292	^E 42	^E 21	E1,599	E 78	^{RE} 1,521
May	RE1,991	RE 262	RE44	RE 22	RE1,663	E 81	RE1,583
June	RE1,984	RE 290	RE ₄ 3	RE 21	E1,629		E1,550
July	E2,007	^E 286 NA	E44	E22	E1,656	E 80	E1,576
August(STIFS) September(STIFS)	NA NA	NA NA	NA NA	NA NA	E1,673 E1.625	^E 81 ^E 79	E1,592 E1,546
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1999 YTD	NA	NA	NA	NA	E14,692	^E 713	^E 13,979
1998 YTD	^E 18,185	^E 2,725	^E 398	^E 193	^E 14,870	^E 721	^E 14,149

^a See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

 $\textbf{Notes:} \ \mathsf{Data} \ \mathsf{for} \ \mathsf{1993} \ \mathsf{through} \ \mathsf{1997} \ \mathsf{are} \ \mathsf{final}. \ \ \mathsf{All} \ \mathsf{other} \ \mathsf{data} \ \mathsf{are} \ \mathsf{preliminary}$

unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1993-1997: Energy Information Administration (EIA), *Natural Gas Annual* 1997. January 1998 through current month: Form EIA-895, "Monthly Quantity of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.

Nonhydrocarbon Gases Removed.

^b Extraction loss is only collected on an annual basis. Annually it is between 4 and 5 percent of marketed production. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

E Estimated Data.

RE Revised Estimated Data.

NA Not Available.